

Climate services for clean energy The S2S4E project

S2S Real Time Workshop

Albert Soret & Ilaria Vigo, Barcelona Supercomputing Center



This project has received funding from the Horizon 2020 programme under grant agreement n°776787. The content of this presentation reflects only the author's view. The European Commission is not responsible for any use that may be made of the information it contains.

Both energy supply and demand are strongly influenced by atmospheric conditions and its evolution over time in terms of climate variability and climate change.

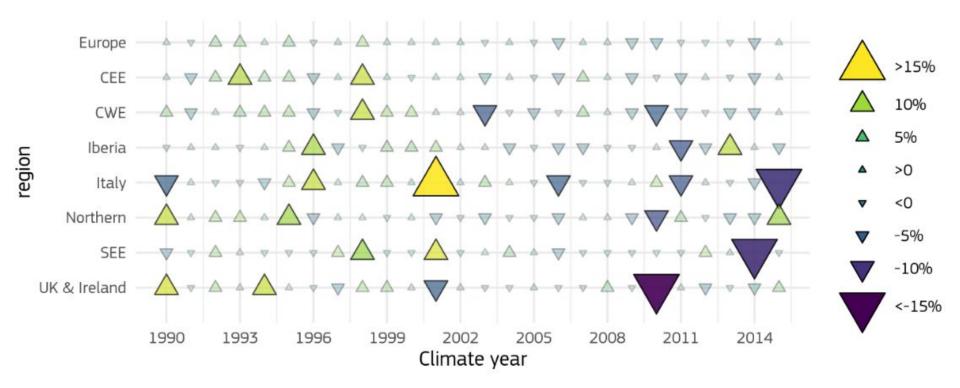


Britain's turbines are producing 40% less energy as wind 'disappears' for six weeks across the UK causing record low electricity production

- Britain got 15 per cent of its power from wind last year twice as much as coal
- Since the start of June, wind farms have been producing almost no electricity
- The 'wind drought' has seen July 2018 be 40% less productive than July 2017
- In the still weather, solar energy has increased by 10% to help cover the drop-off



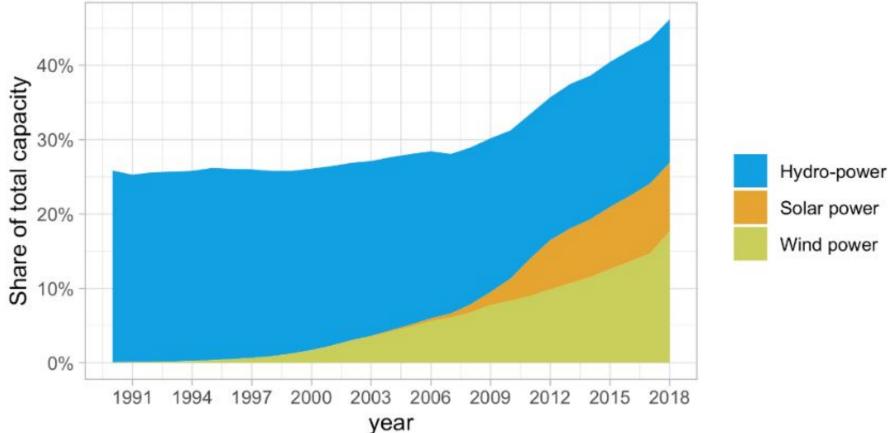




Annual variability (percentage deviation from the average) of onshore wind resources in the 26 climate years for the considered regions. Source: JRC, 2020



Renewable energy is growing fast to decarbonize the energy system.



Fraction of the hydro, solar and wind power capacities with respect to the total electricity generation capacities for the European countries. Source: EUROSTAT



Energy sector routinely uses weather forecast up to several days. Beyond this time horizon, climatological data are used.



Met mast on Gwynt y Môr offshore wind farm (source: solar wheel)



Applications

Weather forecast	Sub-seasonal	Climate predictions Seasonal	Decadal	Climate projections or multidecadal	
1-15 days	15 d-1 month	1-6 months	1-10 years	20-100 years	
Applications for wind/solar/h	ydro generation			Time	
Post-construction decisions Energy producers: commit energy sales for next day Grid operators: Market prices and grid balance Energy traders: Anticipate energy prices Plant operators: planning for cleaning and maintenance Applications for demand	Energy produ manageme Energy traders: R mai Plant operato maintenance works wind Plant investors: ar	ction decisions cers: Resource nt strategies esource effects on rkets rs: Planning for s, especially offshore O&M nticipate cash flow, n on investments	Pre-construction decisions Power plant developers: Site selection. Future risks assessment. Investors: Evaluate return on investments Policy-makers: Asses changes to energy mix River basin managers: understand changes to better manage the river flow		
Daily operation decisions Grid operators: Anticipate hot/cold days. Schedule power plants to reinforce supply. Energy traders: Anticipate energy prices.	Grid op Anticipate hotte Schedule power sup Energy	n planning perators: er/colder seasons plants to reinforce oply. r traders: energy prices.	Anticipate addit of Plan addition of	ong-term planning Grid operators: tion of more capacity. Adaptatic f transmission lines Policy makers: more capacity. nges to energy mix	



Why focussing on the energy sector?

- Variety of study cases. Both energy supply and demand are strongly influenced by weather conditions.
- Impact of the research. Main contributor to GHG emissions.
- Advanced users, in many cases with experience in meteorology, crucial for a climate services project.

Above normal
 Normal
 Below normal
 Probability
 \$0-100%
 34-49%
 Extremes
 Upper extreme
 Lower extreme
 Site location

Replicability

Barcelona Supercomputing

Forecast Type O seasonal	Valid from Nov 07 to Nov 13, issued on 03 Nov 2022	Valid from Nov 14 to Nov 20, issued on 03 Nov 202
subseasonal	******	
Date mode		
start date	******	
target date	******	
20221103	 AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	
/ariable	<u>AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA</u>	
t2		**********
12	AAAAAAA	
egion	<u>AAAAA</u>	
cat	-	
lot size (%)	Valid from Nov 21 to Nov 27, issued on 03 Nov 2022	Valid from Nov 28 to Dec 04, issued on 03 Nov 20
100	200 Valid from NoV 21 to NoV 27, issued on 03 NoV 2022	valid from Nov 28 to Dec 04, issued on 03 Nov 20
20 40 60 80 100 120 140 160 10	and services of services and	iiiit hand and iiii
		·····
	and the second	
	·····	·····
		· · · · · · · · · · · · · · · · · · ·
		· · · · · · · · · · · · · · · · · · ·



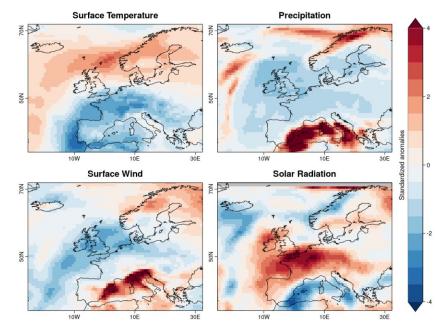
Sub-seasonal predictions for agriculture

CASE STUDY



Cold spell and wind drought in Europe. January 2017

A cold wave over Europe led to extremely low temperatures, which increased electricity demand for heating. Lower than usual wind speeds also resulted in a decrease in wind power generation and caused a high risk of energy imbalance in the energy grid.

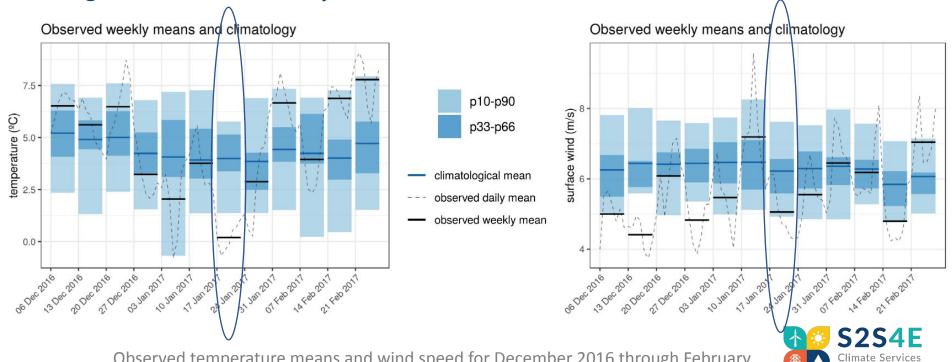


Standardized anomalies of temperature, precipitation, surface wind and solar radiation for December 2016 through February 2017. ERA-Interim reanalysis.



Cold spell and wind drought in Europe. January 2017

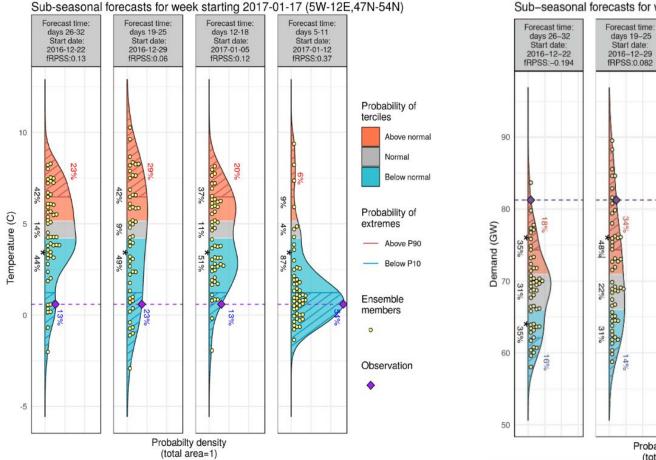
The cold spell mostly affected areas in Europe. France in particular faced a shortage in energy supply due to planned maintenance outages in several nuclear power plants that coincided at the same time as the cold spell.
 The anomaly was observed during winter 2016–17, and was particularly significant from January 17th to 23rd, 2017.



for Clean Energy

Observed temperature means and wind speed for December 2016 through February 2017. ERA-Interim reanalysis.

Cold spell and wind drought in Europe. January 2017



Sub-seasonal forecasts for week starting 2017-01-17 (France)

Forecast time:

days 12-18

Start date:

2017-01-05

fRPSS:0 187

8

30%

18%

Forecast time:

days 5-11

Start date:

2017-01-12

fRPSS:0 398

A B B B

3%

Probability of

Above normal

Below normal

Normal

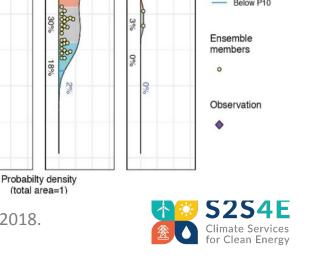
Probability of

Above P90

Below P10

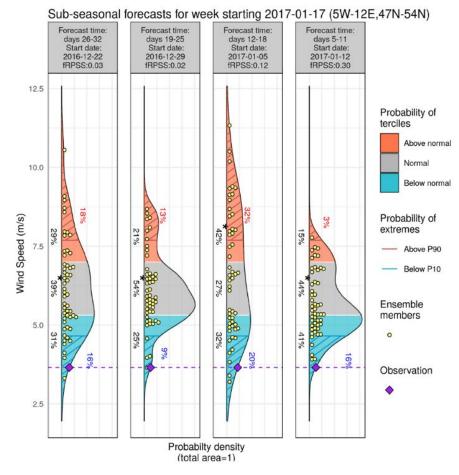
extremes

terciles



Sub-seasonal electricity demand and temperature forecasts for February 27th, 2018. Issued four, three, two and one week in advance.

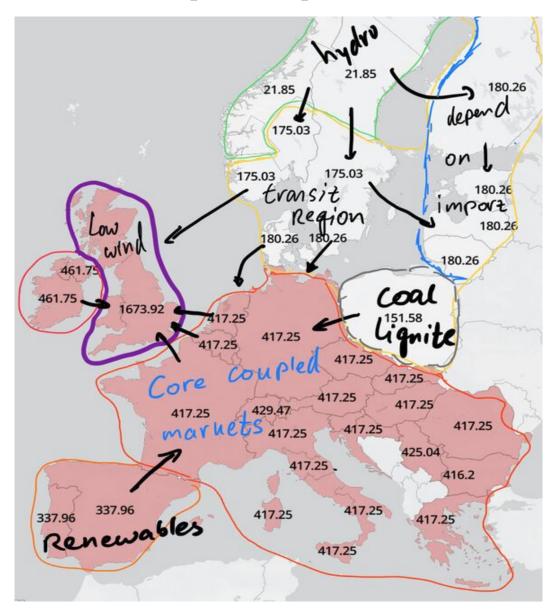
Cold spell and wind drought in Europe. January 2017



Sub-seasonal wind speed forecasts for February 27th, 2018. Issued four, three, two and one week in advance.



Users' perspective evaluation



Day ahead prices for 16/12/2021. Large differences across the continent, with a core region around 420 €. UK prices are the highest in Europe due to low wind energy production, while Iberian system prices are the lowest due to high wind resources (source: EnAppSys).



DECISION SUPPORT TOOL





https://s2s4e.eu/dst

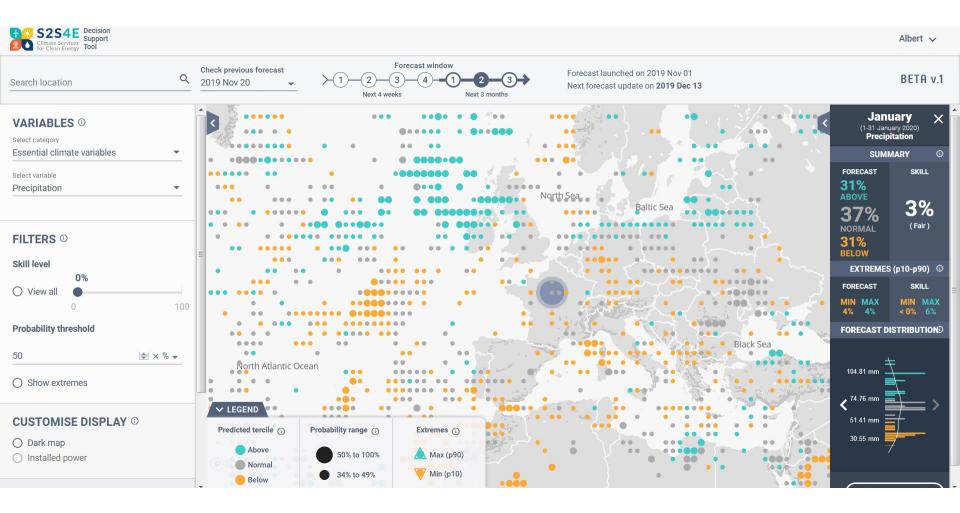














IMPACT EVALUATION



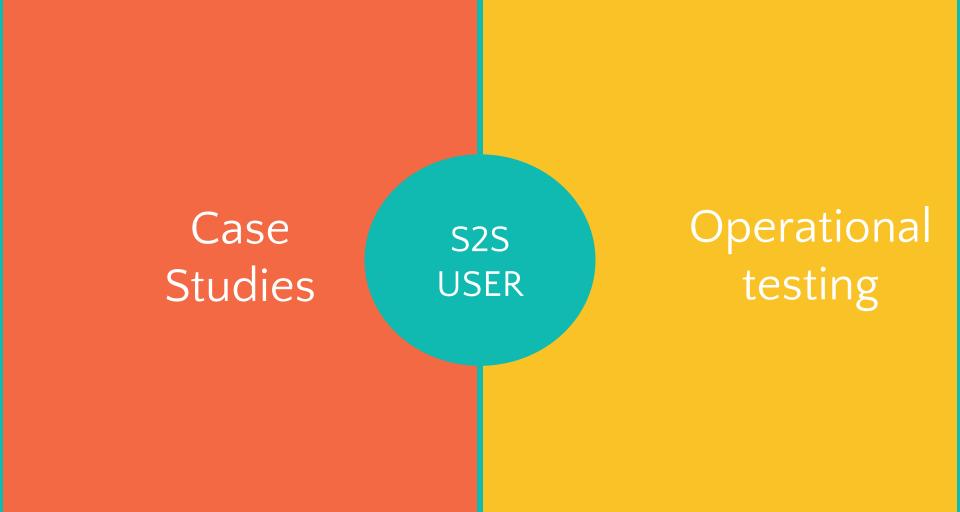
Why?

Showcasing Value

Climate Service's Improvements



How?





CASE STUDIES

Decision Theory

The user has to make a decision

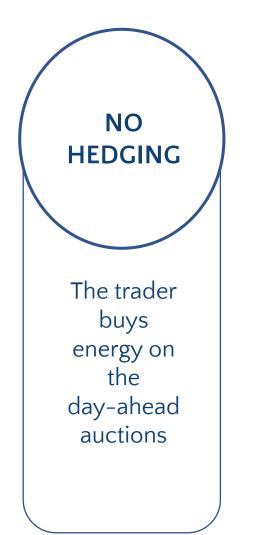
► Users' goal: max Payoff (□)





Cold Spell & Low Wind France & Germany 2017 HEDGING

•



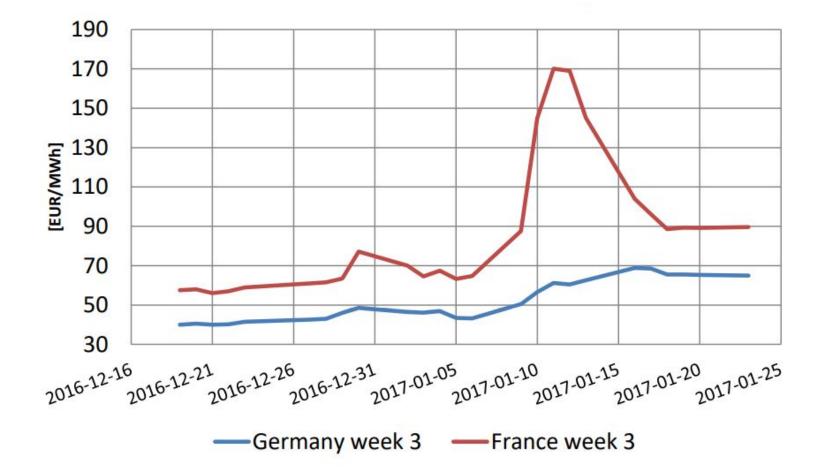


Hedging without forecasts

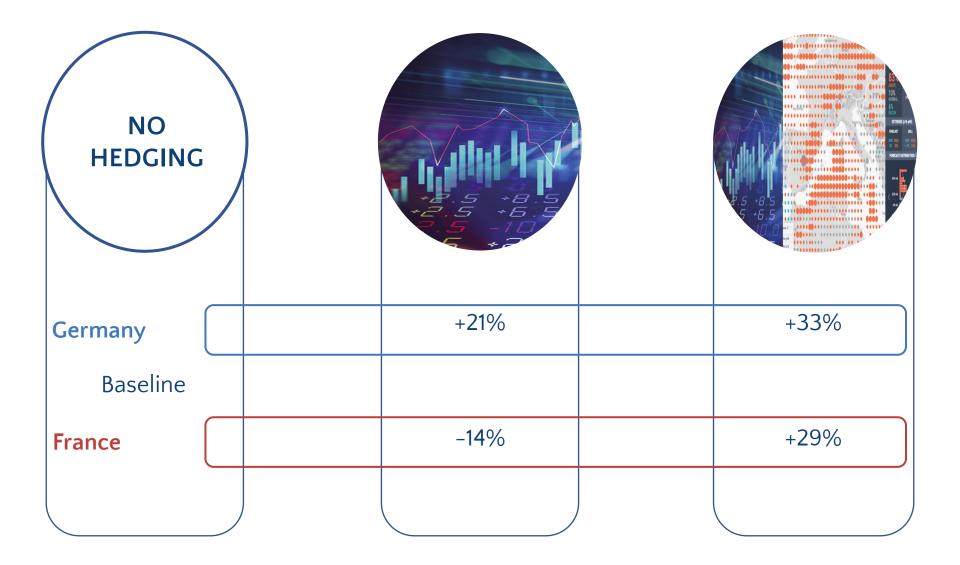




Week 3 baseload future settlement prices 2017

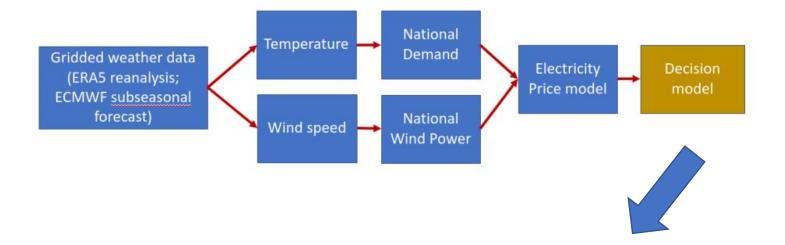


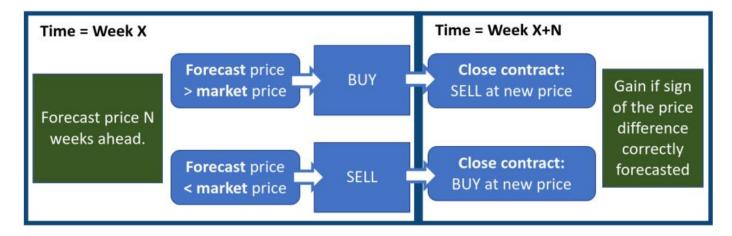






German Power Futures

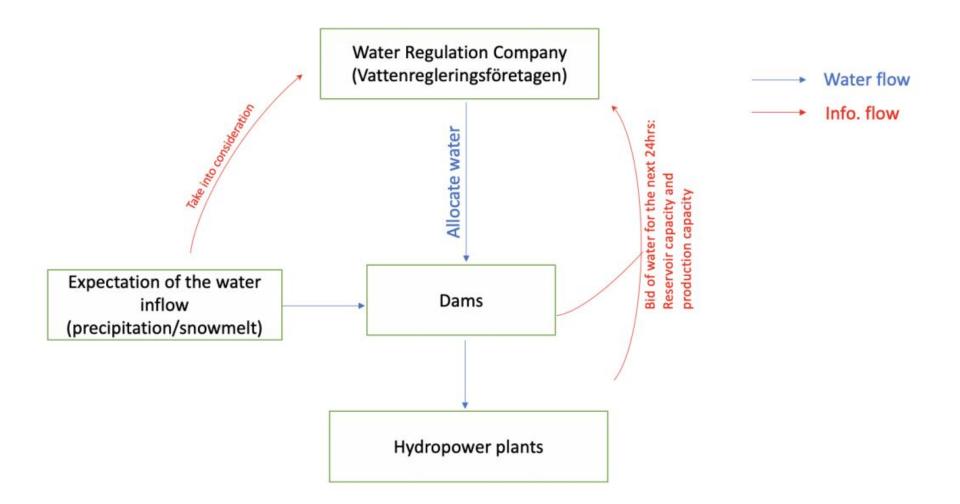




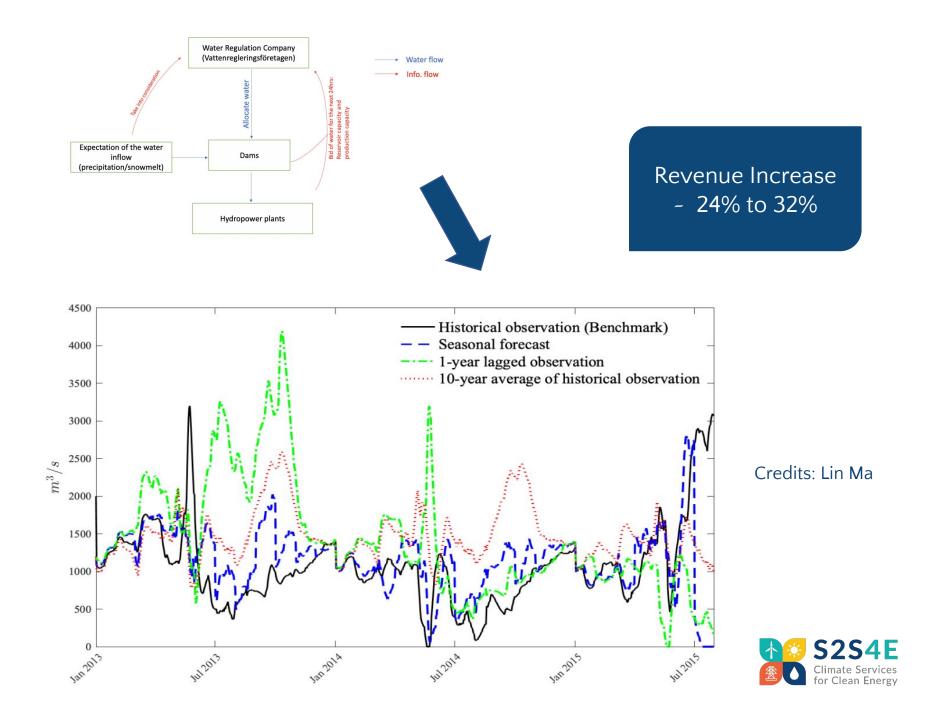


Credits: David Brayshaw & James Fallon

Hydropower in Sweden Water Management 2013 -2015







Search location	٩	Check previous for 2019 Dec 03		> 1 - 2 - (Next 4 wee	3-4- = 1	2 3	Forecast launched on 2019 Dec 05 Next forecast update on 2019 Dec 12		BETA v.1
VARIABLES ⁽¹⁾ Select category Essential climate variables	•		0000	0000			Germany	(9-15 Decen Wind s	nber 2019)
Select variable			0000	00000				SUMM	iary 🛈
Wind speed	•		0000	00000				FORECAST	SKILL
				00000	00000			83%	
FILTERS ©								ABOVE	32%
Skill level							Hungary	10%	(Very Good)
Skill level								NORMAL	(Very Good)
O View all						Bay of Biscay	Croatia	6% BELOW	
0	100						Adriatic Sea Bosnia and Serbia	EXTREMES	(p10-p90) 0
Probability threshold			••••	••••		All Mar and a second	Herzie was	FORECAST	SKILL
70 3	× % -		••••		••••		Italy	MIN MAX	MIN MAX
O Show extremes			••••		• • • •		Meter Rean Sta	0% 33%	< 0% 24%
-			••••		• • • • •		Albania	FORECAST DI	STRIBUTION ①
CUSTOMISE DISPLAY ^O			••••		Portugal				
O Dark map			••••						
O Installed power			••••					3.64 m/s	
			••••			· · ·			

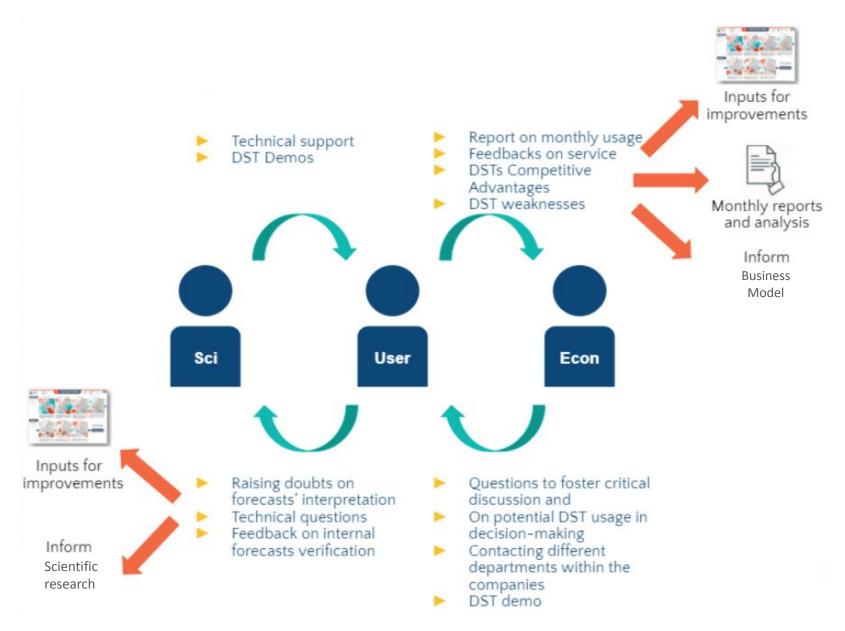
HELP ^① Guided

OPERATIONAL PHASE



3.03 m/s

. .





Conclusions

- Same service,
 Different use values
- Users at the centre

Next steps?





Thank you Get in touch for more information!





Public reports of the project will be available for download on the S2S4E website: **www.s2s4e.eu**



Project coordinator: Albert Soret, Barcelona Supercomputing Center (BSC) Contact us: s2s4e@bsc.es



This project has received funding from the Horizon 2020 programme under grant agreement n°776787. The content of this presentation reflects only the author's view. The European Commission is not responsible for any use that may be made of the information it contains.



Thank you !







This project has received funding from the Horizon 2020 programme under grant agreement n°776787. The content of this presentation reflects only the author's view. The European Commission is not responsible for any use that may be made of the information it contains.